

**Tender No. MREL/2026-27/175MW Land/T01**

Tender for "**Selection of Agency for Lease of 700 acres of land, obtaining Grid Connectivity and Line ROW clearance for development of 175 MW Solar Project in Maharashtra**"

Pre-bid queries with reply, amendment & corrigendum

Sr. No.	Query details (Technical/Finance/Commercial)	Bid Doc. Page No.	Section No.	Clause No.	Existing Clause	Remark – Query / Suggestions	Reply
1	[Technical] Line length restriction of 5 km is impractical for higher voltage connectivity. For aggregate capacity exceeding 50 MW requiring 132 kV or 220 kV connectivity, higher-voltage substations are sparsely located and 5 km cannot be met.	12, 65	II, IV	SOW 2(1)(i); QR 1.2.2	The power evacuation line distance between the nearest point of the land parcel(s) offered and the proposed MSETCL substation should be within 5 km.	Request MREL to relax the evacuation line length limit to 10 km where the bidder proposes connectivity at 132 kV or 220 kV voltage level for aggregate capacity exceeding 50 MW at a single bidder site.	Bid Specifications prevails
2	[Technical] Ambiguity between 'radial distance' (QR 1.2.2) and 'line route length' (SOW 2(1)(i)). These are technically different measurements and bidder cannot determine which is binding.	12, 65	II, IV	SOW 2(1)(i); QR 1.2.2	SOW says 'within 5 KM line route length distance.' QR 1.2.2 says 'within 5 km radial distance.'	Kindly clarify which measurement is binding.	33kV Line route length from land parcel to MSETCL substation should be with in 5 Kms.
3	Voltage level for aggregate capacity above 50 MW not defined. 33 kV evacuation for capacities above 50 MW results in high losses, requires multiple lines and bay multiplication. Evacuation at 33 kV alone will lead to multiple connectivity applications.	12, 16	II	SOW 2(1); SOW 2(4)	Bidder shall identify 220/132/33 kV MSETCL substation... which has available evacuation capacity of minimum 25 MW for evacuation of Solar power at 33 kV level.	Does the evacuation voltage have to be only 33 kV, or is 132 kV / 220 kV evacuation allowed? Request MREL to permit direct connectivity at 132 kV or 220 kV (via project pooling substation) for multi-parcel bids aggregating above 50 MW at a single location.	Bid Specifications prevails



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4	Definition of 'major augmentation' is not provided in the tender document. Without a clear definition, bidders cannot assess substation suitability or quote risk-appropriate prices.	8	I	Bid Info Sheet Cl. 5	Grid connectivity with no augmentation work shall be preferred. (Term 'major augmentation' is implied in 'no augmentation' preference.)	Kindly define 'major augmentation' precisely — does it include: (a) bay extension only; (b) transformer addition; (c) bus extension; (d) entire substation upgrade? A clear definition is essential for bidders to evaluate substation feasibility and quote accurately.	Augmentation such as, transformer replacement or addition, 33/132 kV line augmentation beyond substation premises, land procurement for bay, any major equipment addition or replacement at substation shall be considered as major augmentation.
5	[Technical] Augmentation treatment in bid evaluation is ambiguous. Clause states augmentation-free is 'preferred' but does not clarify disqualification threshold or cost-bearing party.	12, 16	II	SOW 2(4); Intro	Grid connectivity with no augmentation work shall be preferred.	Request clarity: (a) Will bids involving MSETCL augmentation be disqualified or evaluated with scoring differential?	TFR or Grid connectivity suggested with Augmentation such as, transformer replacement or addition, 33/132 kV line replacement beyond substation premises, land procurement for 33kV bay, any major equipment replacement or addition at substation & if there is any cost implication to MahaGenco REL shall be liable for rejection
6	[Technical] BG provision for augmentation works — if augmentation is necessitated to obtain connectivity, the augmentation BG to MSETCL is significant. Bidder providing this BG locks up substantial working capital and is not commercially feasible.	16, 84	II, VI	SOW 2(4); Payment Terms Note iv	MahaGenco REL will pay MSETCL statutory charges to the bidder on submission of documentary evidence also MahaGenco REL will pay bank charges required for BG on submission of documentary evidence.	Will MahaGenco REL provide the augmentation BG directly to MSETCL if augmentation is necessitated? If not, request MREL to issue a corporate guarantee or provide BG facility for augmentation works (which directly benefit MREL's solar project).	Bid Specifications prevails



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7	99% grid availability verification mechanism not defined. Basis at bid stage and recourse during operations unclear.	12	II	SOW 2(4)	Identifying existing MSETCL 132/33 kV or 220/33 kV substation... having sufficient power evacuation margins and 99% grid availability.	Kindly clarify: (a) How will grid availability be verified at bid stage — MSETCL availability certificate or independent assessment by MREL? (b) What is the recourse if availability drops below 99% during the 30-year lease period?	Bid Specifications prevails
8	Statutory charges and BG for grid connectivity differ based on TFR status. For bidders with TFR, charges are paid upfront and reimbursed — locking up working capital.	16, 84	II, VI	SOW 2(4); Payment Terms Note iv	In case bidder has submitted TFR, Bidder has to pay all statutory charges towards MSETCL & has to submit BG...	Request MREL to: (a) Pay MSETCL statutory charges directly instead of reimbursement (avoid working capital lock-in); (b) Issue BG on behalf of MREL.	Bid Specifications prevails
9	Pole Line Agreement (PLA) compensation and ROW payments are entirely in bidder's scope with no cap or pass-through. PLA compensation varies widely based on crop-type and landowner negotiation.	16	II	SOW 2(5)	Any payments whether statutory in nature or compensation provided to Landowners is in the scope of bidder.	Request MREL to consider pass-through of PLA compensation at actuals against documentary evidence, since these are non-negotiable and beyond bidder's control. Alternatively, provide an indicative range per km for bid preparation.	Bid Specifications prevails
10	Erection support scope undefined. Bidder's liability post ROW closure unclear.	16	II	SOW 2(5)	Erection of transmission line is not in the scope of bidder however it is bidders' responsibility to provide support for erection.	Kindly define the scope, duration, and nature of 'support' required post-ROW clearance. Request a definitive termination of bidder's liability post pole agreement closure.	Bid Specifications prevails



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11	Definition of 'contiguous' for 100-acre parcels — whether minor village roads, nallas, canals, revenue boundaries disqualify parcels.	12, 65	II, IV	SOW 2(1)(i); QR 1.2.1	The entire quantum of land of 100 acres of must be contiguous.	Kindly clarify whether parcels separated by minor features such as village cart tracks, seasonal nallas, canals, or revenue subdivision boundaries — but otherwise adjacent and operationally integrated for a single plant layout — qualify as 'contiguous'. Most rural Maharashtra parcels have such micro-fragmentation.	Bid Specifications prevails
12	[Technical] Parcel size tolerance — Clause 18 permits +10%/-5% but timing unclear. Whether tolerance applies at bid stage or only at acquisition.	36	III	ITB Cl. 18.1	A variation of +10% & -5% in land parcel size will be permissible at the time of acquisition.	Kindly confirm whether this tolerance also applies at bid submission stage — i.e., whether bidders may offer parcels 95–110 acres at bid stage. Assembling exactly 100.00 acres from Maharashtra survey numbers is operationally infeasible.	Tolerance is not applicable at the bidding stage
13	GHI threshold of 1880 kWh/m <sup>2</sup> is high — large parts of Maharashtra (esp. Marathwada, Vidarbha, Konkan periphery) fall below this. Many otherwise excellent solar sites would be disqualified	12, 65	II, IV	SOW 2(1)(vi); QR 1.2.3	The minimum Global Horizontal Irradiation (GHI) of the proposed land parcel(s) should be at least 1880 kWh/m <sup>2</sup> .	Request MREL to relax GHI threshold from 1880 kWh/m <sup>2</sup> to 1800 kWh/m <sup>2</sup> . Sites with 1800–1880 GHI remain commercially viable for solar generation, especially with bifacial and tracker technology, and the relaxed threshold significantly expands the feasible site universe in Maharashtra.	Bid Specifications prevails
14	GHI data source not specified — different sources (Meteonorm, Solargis, NASA POWER, MNRE SRRA) give different values.	12, 65	II, IV	SOW 2(1)(vi); QR 1.2.3	MahaGenco REL will verify the GHI data & if it is found that GHI mentioned in the form is not appropriate, then MahaGenco REL at its own discretion will reject the bid.	Kindly confirm acceptable GHI data source(s) and reference period.	Bidder has to submit GHI values form Global solar Atlas



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15	Soil test requirement — 1 bore per 10 hectares with NABL lab reports within 30-day bid window is operationally unrealistic. Approx. 4-5 borewells × 4 parcels = 16-20 borewells, plus NABL lab TAT 10-15 working days.	65	IV	QR 1.2.6	The bidder has to conduct soil testing, 1 bore to the depth of 2.5 meter for each 10 hectare and submit soil test reports by NABL / NABL accredited testing laboratory, along with Techno-commercial bid.	Request MREL to allow submission of NABL soil test reports within 45 days of LOI (DO+45 days) with bid-stage self-declaration. Failing this, request bid submission extension by minimum 21 days.	Bid Specifications prevails
16	Soil resistivity (50 ohm-m min) and SBC (20-30 T/m <sup>2</sup> ) thresholds are restrictive. May eliminate large parts of Maharashtra (esp. black cotton soil regions).	65	IV	QR 1.2.6	The minimum requirement for soil resistivity is 50 ohm-metre and safe bearing capacity should be at least between 20 to 30 T/m <sup>2</sup> .	Kindly clarify: (a) Is SBC 20-30 T/m <sup>2</sup> mandatory range or minimum? (Solar foundations typically need 10-15 T/m <sup>2</sup> ); (b) Whether marginal non-conformance can be compensated through pile foundation; (c) Does 50 ohm-m resistivity apply to natural soil or post-earth-enhancement.	Bid Specifications prevails
17	Special Authorisation Letter (SAL) scope and timeline unclear.	14	II	SOW 2(1)(xx)	Special Authorisation Letter (SAL) may be issued by MahaGenco REL in favour of Developer for necessary Statutory Compliances, Permissions, NOCs etc.	Request MREL to commit a defined turnaround time (e.g., SAL within 7 working days of request) and exclude SAL-dependent approval delays from LD calculation.	MahaGenco REL will provide special authorisation letter within 7 working days.
18	Connectivity acquisition pathway — whether MREL accepts SPV-based delivery model. Bidder may have already initiated connectivity in SPV name or wishes to do so for ring-fencing.	8, General 1	I	BIS Cl. 1; General	The selected agency shall be responsible for obtaining grid connectivity in the name of MahaGenco REL.	Does the connectivity have to be a fresh application by MREL, OR can MahaGenco REL undertake an SPV takeover model — i.e., the bidder incorporates an SPV that obtains land lease, connectivity, and ROW, and MREL acquires the SPV at pre-agreed consideration upon completion of milestones? This SPV model is widely used in SECI, NTPC and MAHAGENCO-NGEL solar procurements.	Bid Specifications prevails



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19	MSETCL acceptance of sublease / sub-rights from a bidder SPV. Even if MREL accepts the SPV model, MSETCL connectivity rights transferability is uncertain.	12	II	SOW 2(4)	Obtaining connectivity on behalf of MahaGenco Renewable Energy Limited after award of the contract is in the scope of the bidder.	Has MREL confirmed with MSETCL that connectivity granted in the bidder's SPV name can be sub-leased / transferred to MREL after SPV acquisition? Or alternatively, whether MSETCL is comfortable issuing connectivity directly in the bidder's SPV name with a tripartite arrangement involving MREL? Bidder requires clarity before structuring the bid.	Bid Specifications prevails
20	[Commercial] Statutory charges — some land parcels attract specific statutory charges (e.g., canal cess / canal fees, irrigation department charges, agricultural-to-non-agricultural conversion fees, Ceiling Act exemption fees) that vary by district and parcel. These are unpredictable and parcel-specific.	15	II	SOW 2(2)(iv) and 2.4	All the statutory charges other than stamp duty, registration charges, etc. shall be borne by developer.	Some statutory charges like canal fees (Maharashtra Irrigation Act), Ceiling Act exemption fees, and NA conversion charges in some land parcels may be applicable and parcel-specific. Request MREL to bear these specific parcel-level statutory charges at actuals against documentary evidence (similar to grid connectivity statutory charges already covered under 2(2)(v)). The developer cannot price these parcel-specific charges in advance.	Bid Specifications prevails
21	EMD and Performance Bank Guarantee — request to formally include Insurance Surety Bond as alternative instrument. Format XXVI and XXVII exist but explicit acceptance and parity with BG should be confirmed.	32	III	ITB Cl. 13 (EMD); Cl. 14 (PBG); Format XXVI, XXVII	EMD: 'in the form of Bank Guarantee as per the prescribed format'. PBG: 'unconditional and irrevocable Contract Performance Security'.	Request MREL to confirm and explicitly accept Insurance Surety Bond (as per Format XXVI for EMD and Format XXVII for Contract Performance Security) in lieu of Bank Guarantee for both EMD and PBG, in line with IRDAI Guidelines and Govt. of India MoF circular dated Feb-2022 promoting surety bonds for infrastructure procurement. Surety bonds reduce working capital lock-in and are commercially efficient.	MahaGenco REL shall accept Insurance Surety Bond as per Format XXVI for EMD. Please refer corrigendum. Page No.16



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22	Lease rent escalation capped at 3% p.a. — significantly below rural land-rent inflation (5-7% p.a. in Maharashtra agri belt). Risk of landowner disputes during 30-year tenure.	84	VI	Payment Terms Note (ii)	Increment of lease rent in the subsequent years will be by a maximum rate of 3% of the quoted price.	Request MREL to consider increasing the maximum lease rent escalation to 5% p.a. or allow CPI (Rural)-linked escalation with a max cap. This reduces landowner attrition risk over the 30-year lease.	Bid Specifications prevails
23	[Commercial] Lease rent payment mechanism — direct to landowner is operationally sound, but responsibility allocation for lease-rent default unclear.	84	VI	Payment Terms Note (i)	The payment of lease rent shall be made by MahaGenco REL directly to the account of landowner(s) / bidder(s).	Kindly clarify: (a) Which scenarios invoke 'landowner' vs 'bidder' payment? (b) If MREL defaults on lease rent, is the bidder liable? (c) Is the bidder expected to continue acting as liaison post-contract closure?	Lease agreement shall be done with the land owner, the payment of lease rent shall be made by MahaGenco REL directly to the account of landowner(s).
24	LD at 0.5%/week capped at 10% — applicable heads and 'contract value' definition unclear.	85	VI	Clause 2.1	LD shall be levied at the rate of half percent (0.5%) per week or part thereof subject to a maximum up to ten percent (10%) of the contract value.	Request MREL to: (a) Clarify 'contract value' for LD excludes 30-year lease rent (A) and includes only one-time allied services + connectivity + ROW (B+C+G); (b) Exclude LD for delays attributable to MSETCL / state authorities / force majeure; (c) Cap LD on milestone-specific basis.	Milestone LD applicable for milestone No. 5 of BIS. Please refer amendment for clause No. 2 of section-VI. Please refer amendment.
25	Performance Security quantum and form unspecified.	34	III	ITB Cl. 14	The successful Bidder shall furnish an unconditional and irrevocable Contract Performance Security.	Kindly confirm: (a) Quantum (% of contract value); (b) Whether Insurance Surety Bond (Format XXVII) is explicitly accepted; (c) Validity period.	Bid Specifications prevails
26	Technical eligibility — 'RE Project Management for RE projects more than 25 MW in last 2 years.' EPC qualification ambiguous.	65, Index	IV	QR 1.3.1; Attach-3	Experience in RE projects more than 25 MW only — in civil land development OR Land acquisition OR Obtaining Grid Connectivity approval from MSETCL OR Renewable Energy Project Management.	Kindly confirm completed solar EPC contracts above 25 MW with commissioning certificates in last 2 years qualify under 'RE Project Management'. Also clarify whether 'last 2 years' is FY 24-25 & 25-26 or rolling 24 months from NIT date.	Bid Specifications prevails



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27	[Technical] Bidding cap — max 2 parcels per single MSETCL substation.	8	I	BIS Cl. 7	Maximum two (2) land parcels (of 100 acres each) for single MSETCL substation can be submitted.	Request MREL to allow up to 4 parcels per single substation, subject to that substation having adequate evacuation capacity (25 MW × 4 = 100 MW). Benefits bidders with contiguous land banks near well-connected substations.	Bid Specifications prevails
28	D0+4 / D0+6 month milestones for lease deed execution very tight given Maharashtra registration realities (landowner consent, GP NOC, Registrar appointments, stamp duty adjudication)	8	I	BIS Cl. 5	Execution of Lease deed(s) of 50% of land parcel — (D0) + 4 Months; 100% — (D0) + 6 Months.	Request milestone extension: 50% at D0+6 months; 100% at D0+9 months.	Bid Specifications prevails
29	D0+8 months for land development + compound wall + main gates + in-principal connectivity is unrealistic, especially with monsoon overlap.	8	I	BIS Cl. 5	Land development, Construction of pre-cast compound wall and Main Entry Gate for all land parcels, Line ROW, principal grid connectivity from MSETCL — (D0) + 8 Months.	Request extension to D0+12 months covering: MSETCL in-principal approval (6-9 months); ROW clearances; pre-cast wall (4 sites × 10-12 weeks); monsoon downtime (Jun-Sep).	Bid Specifications prevails
30	KMZ requirement at bid stage — survey-grade accuracy infeasible in 30 days.	13, Index	II	SOW 2(1)(xvi)	Bidder shall submit a kmz file indicating boundary, road layout, MSETCL substation, transmission line aerial route.	Confirm whether: (a) Google Earth polygon-based KMZ acceptable at bid stage; (b) DGPS survey-grade required only post-LOA; (c) TL route is straight-line aerial or feasibility-based.	Bid Specifications prevails



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31	Completion / Contract Period	8	Section-I		Bid Information Sheet	We kindly request you to revise the timelines under A. Submission of requisite documents along with legal due diligence of entire land parcel to D0+3 months (instead of D0+1 month) B. Submission of Land development, Construction of pre-cast compound wall and Main Entry Gate for all land parcels and other allied services, Line ROW, as per scope of work & getting principal grid connectivity from MSETCL. to D0+10 months (instead of D0+8 months) C. Submission of application for obtaining Grid connectivity at the identified MSETCL substation for fresh connectivity. to Date of issuance of Bank Guarantees by MREL + 1 month (instead of D0+1 month). D. Bidder will need minimum 2 months for processing of final grid connectivity hence all the required information/documents shall be made by MERL by D+22 months.	Bid Specifications prevails
32	Scope of work/Technical specification	12	Section-II	1	Right of way clearance and executing pole line arrangement for 33 kv line from land parcel to substation.	In case the 33 kV line passes through public roads or other public land (e.g., Gairam land, roadside areas), kindly clarify the applicable process for obtaining Right of Way (ROW) approvals/documents.	Bidder has to apply to the Govt. authorities for ROW clearances MahaGenco REL shall give the special authorisation letter.
33	Scope of work/Technical specification	12	Section-II	1	Submitting the proposal for lease of land for 28 years & further extendable for 2 years (i.e. total 30 years)	We request you to kindly clarify the land lease tenure as stamp duty and other charges are different for 28 years and 30 years.	The land Lease agreement shall be done with the land owner for 28 years & with 2 years extension provision. Stamp duty & registration cost shall be considered for 28 years.



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34	Scope of work/Technical specification	12	Section-II	1	Land Development services, which includes land levelling, tree cutting, approach roads, internal peripheral roads, provision of sufficient quantity of water.	Kindly provide detailed design and specifications as these will be required for submitting the Bid..	Bid Specifications prevails
35	Scope of work/Technical specification/Land development services	15	Section-II	2.xiv.	Preparation and submission of Land Acquisition application for power plant as mention above to District Administration for notification of section -11 under "Right to fair compensation and transparency in land acquisition, rehabilitation and resettlement act 2013 or under relevant act/Rules if required.	In Maharashtra typically land for solar project is provided on long term lease basis. In such a scenario the said regulation will not be applicable, please confirm.	Bid Specifications prevails
36	Scope of work/Technical specification	16	Section-II	4	Identifying existing MSETCL substation having sufficient power evacuation margins and 99% grid availability .  The bidder shall submit documentary proof from MSETCL for availability of evacuation capacity at the identified location. The bidder shall submit the coordinates of the identified substation and bay availability details in the form xiv	We request you to kindly clarify the meaning of '99% grid availability.	Bid Specifications prevails



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	Scope of work/Technical specification	16	Section-II	4		Information pertaining to availability of sufficient power evacuation,99% grid availability, Bay space availability at substation and augmentation requirement in there of are disclosed by MSETCL only after submission of formal grid connectivity hence it is not possible to provide the required details at Bid stage. Accordingly Format XVII may please be deleted.	Bid Specifications prevails
						Fomate XIV pertains to undertaking for encumbrance hence needs to be revised.	Bid Specifications prevails
37	Instruction to bidders	43	Section-III	(E) 30.1.(e). 3	Developer has pre ATS/Pre ATL for 50 % of the continuous land	Please clarify if the pre-ATS/pre-ATL can be under any of the bidder's sister companies/affiliates/subsidiary.	Bidders name should appear in the agreements.
38	Instruction to bidders	46	Section-III	(E) 30.3.3	Evaluation of Financial Part	Kindly clarify the appropriate head under which land aggregation charges and bidder service charges are to be included.	Bid Specifications prevails
						Stamp duty and registration costs may vary over time. We request deletion of this clause from the evaluation criteria. Any change in Statutory fees/taxes etc post bid shall be in the account of MERL.	If any variation, Please refer Format VI, Schedule of rates(SOR)/ Financial Bid, clause (g), page No. 98.
						In case the landowner has an outstanding loan on the land, kindly clarify whether repayment of such loan is under the scope of the bidder or MERL, and under which head the associated costs are to be quoted.	Bid Specifications prevails



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39	Instruction to bidders	49	Section-III	(F) 32.1(B)	Bidder who is submitting undertaking for the availability of power evacuation has to submit TFR from MSETCL within 30 days from the date of issuance of LOI.	MSETCL will confirm grid availability once the application is processed and the same may take more than 30 days.	Bid Specifications prevails
40	Preparation of Bids	50	Section-III	(F) 32.4	Submission of Performance BG (Format – III) within 10 days from the issuance of LOI	The timelines for submission of Performance BG to be corrected in line with Section-III Clause (C) 14.1.	Please refer Corrigendum page No.16
41	Qualifying Requirement	65	Section-IV	1.3.1	Bidder should have experience in civil land development OR Land acquisition OR Obtaining Grid Connectivity approval from MSETCL OR Renewable Energy Project Management. Bidder should submit work orders executed along with performance certificate of the owner in last 2 years. These orders will be scrutinized and evaluated by MahaGenco REL.	We request that the eligibility criteria be revised to consider work orders executed in the last 4 years instead of 2 years.	Bid Specifications prevails



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42	Payment terms	83 & 84	Section-VI	1	Payment terms	We request that TSR payments be de-linked from the completion of the boundary wall.	Bid Specifications prevails
						Please clarify the following A If this payment pertains to lease rental to the farmer and stamp and registration fees at the time of lease deed execution if yes then it need to be paid by MERL at the time of lease deed execution. B. Also please clarify the Payment schedule for payment of the land service fees of the bidder(under item A).	Bid Specifications prevails
						We request to kindly revise the payment milestones under 'Technical assistance in obtaining grid connectivity' as follows  Obtaining in-principal grid connectivity to 90% (instead of 60%) and Obtaining final grid connectivity to 10% (instead of 40%)	Bid Specifications prevails
						We request that the cost for land due diligence (D) be included along with the land lease price per acre per year (A).	Bid Specifications prevails
43	Liquidated damages	85	Section-VI	2.1	LD has a maximum cap of 10 %	LD should be only leviabale on contract price corresponding to quantum of work not completed . Also request you to revised the LD limit to 5%.	Bid Specifications prevails
						Please confirm if LD be applicable beyond 24 months and there is no intermittent milestone LD.	Bid Specifications prevails



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						Please confirm the milestone on which LD is applicable.	Please refer Amendment
						Delay LD shall be applicable solely due to bidder's default (No LD shall be applicable to the bidder, in the event of delay in the submission of bank guarantee for the purpose of application of grid connectivity by MREL or MREL is unable to complete the prerequisites before the 22 month period)	Bid Specifications prevails
44	General Obligations	75	Section-V	10	Risk Purchase Clause	We request deletion of this clause as bidder can not take an open ended liability as prescribed under this clause.	Bid Specifications prevails
45	General Obligations	76	Section-V	11.1	Termination on Owners convenience	We request deletion of this clause.	Bid Specifications prevails
46	Formats	122	Section-VII	XXIII	Lease Deeds	There should be provision in to update the lease format to incorporate inputs from farmers as appropriate stage. Further, kindly clarify that the 3% escalation shall be on a compounding basis.	3% escalation per annum on simple basis on quoted price .
47	Formats	162	Section-VII	XXVI	Performa for Contract Performance Security	We find no reference to this Format in the tender. Kindly clarify the additional security requirement.	Bid Specifications prevails



**Tender No. MREL/2026-27/175MW Land/T01**

Tender for "**Selection of Agency for Lease of 700 acres of land, obtaining Grid Connectivity and Line ROW clearance for development of 175 MW Solar Project in Maharashtra**"

Pre-bid queries with reply, amenment & corrigendum

**Amendment -**

**SECTION - VI- PAYMENT TERMS & LIQUIDATED DAM**

<b>Sr. No.</b>	<b>Details</b>	<b>Bid Doc. Page No.</b>	<b>Section No.</b>	<b>Clause No.</b>	<b>Existing Clause</b>	<b>Amended Clause</b>
1	Liquidated damages	85	Section-VI	2.1	2.1 For delay in completion of the Scope of Work on account of developer with respect to the completion period, LD shall be levied at the rate of half percent (0.5%) per week or part thereof subject to a maximum up to ten percent (10%) of the contract value. Taxes.....agency by Owner.	2.1 For delay in completion of the Scope of Work, on account of developer with respect to the completion period, LD shall be levied at the rate of half percent (0.5%) per week or part thereof subject to a maximum up to ten percent (10%) of the contract value. <b>However Milestone LD is applicable on milestone No.5 "Land development, Construction of pre-cast compound wall and Main Entry Gate for all land parcels and other allied services, Line ROW, as per scope of work &amp; getting principal grid connectivity from MSETCL." stated in Bid information sheet.</b> Taxes.....agency by Owner.



Pre-bid queries with reply, amendment &amp; corrigendum

## Corrigendum -

SECTION – III- Instructions to bidder

Sr. No.	Details	Bid Doc. Page No.	Section No.	Clause No.	Existing Clause	Corrected Clause
1	CONTRACT PERFORMANCE SECURITY	33	Section-III	14	14.1 <b>Against the contract of the project, within 30 (Thirty) days from the issuance of the LOA from MahaGenco REL, the successful Bidder shall furnish an unconditional and irrevocable Contract Performance Security as per Format-III attached .....on its letterhead.</b>	14.1 <b>Against the contract of the project, within 10 (Ten) days from the issuance of the LOI from MahaGenco REL, the successful Bidder shall furnish an unconditional and irrevocable Contract Performance Security as per Format-III attached .....on its letterhead.</b>
2	EARNEST MONEY DEPOSIT (EMD)	31	Section-III	13	1.2 The bids must be accompanied with 'Earnest Money Deposit (EMD)' in the form of either through NEFT / RTGS transfer in the account of MahaGenco REL or Demand Draft / Banker's Cheque in favour of Mahagenco Renewable Energy Limited, Mumbai payable at Mumbai or 'Bank Guarantee' as per the format of the bidding documents. Bidders ..... Indian Rupees only.	1.2 The bids must be accompanied with 'Earnest Money Deposit (EMD)' in the form of either through NEFT / RTGS transfer in the account of MahaGenco REL or Demand Draft / Banker's Cheque in favour of Mahagenco Renewable Energy Limited, Mumbai payable at Mumbai or 'Bank Guarantee/ <b>surety bond</b> ' as per the format of the bidding documents. Bidders ..... Indian Rupees only.

